

PUN Index GME

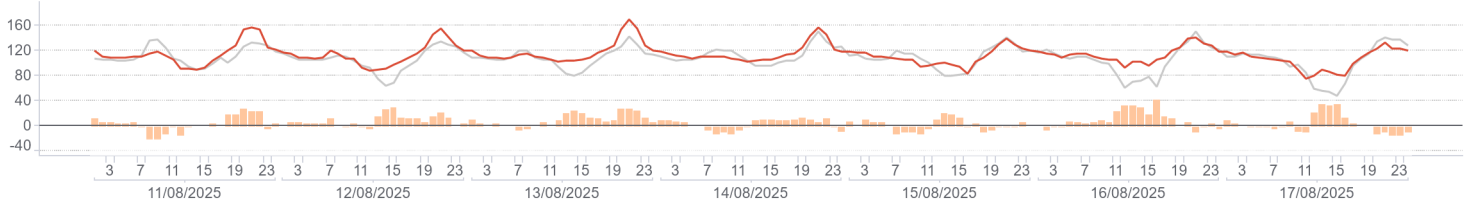
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	113,27	5,33	4,9%
Peak	110,72	6,88	6,6%
Off-peak	114,29	4,71	4,3%
Hourly maximum	169,78		
Hourly minimum	75,29		

Volumes

		MWh	Average (MWh)	Change (%)
Total supply	National	8.989.341	53.508	-1,5%
	Foreign	628.640	3.742	-33,1%
	Total	9.617.981	57.250	-4,5%
Sales	National	4.609.364	27.437	6,1%
	Foreign	608.696	3.623	-34,8%
	Total	5.218.060	31.060	-1,1%
Purchases	National	5.090.376	30.300	-2,3%
	Foreign	127.684	760	98,0%
	Total	5.218.060	31.060	-1,1%

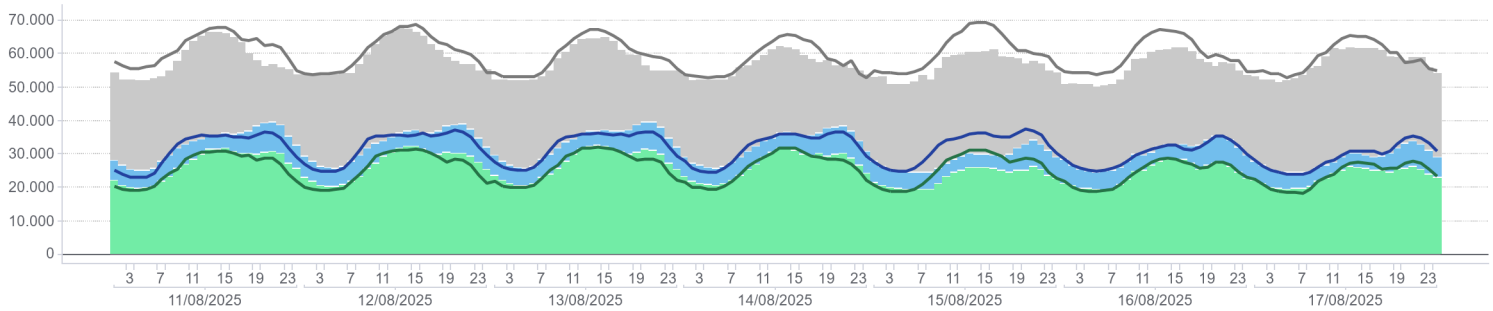
PUN Index GME (€/MWh)

Hourly price previous week Price delta



Volumes Supplied, Sold and Purchased (MWh)

Volume unsold Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Volume unsold prev. week



Electricity Supply

	MWh	Change (%)	Structure
IPEX	4.245.823	-0,7%	81,4%
Market participants	2.979.621	11,9%	57,1%
GSE	662.683	-5,4%	12,7%
Foreign zones	603.519	-34,1%	11,6%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	972.237	-2,8%	18,6%
Foreign zones	5.177	-70,8%	0,1%
National zones	967.060	-1,5%	18,5%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.218.060	-1,1%	100,0%
VOLUMES UNSOLD	4.399.921	-8,2%	
TOTAL SUPPLY	9.617.981	-4,5%	

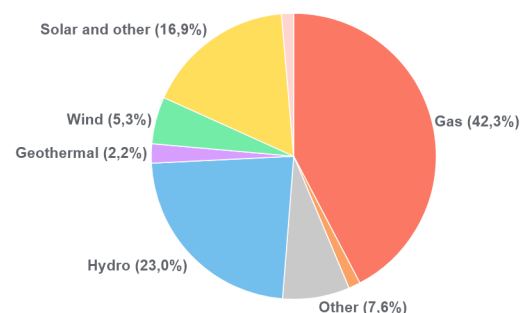
Electricity Demand

	MWh	Change (%)	Structure
IPEX	4.245.823	-0,7%	81,4%
Acquirente Unico	83.050	11,8%	1,6%
Other market participants	3.319.413	-0,8%	63,6%
Pumped-storage plants	25.257	-9,2%	0,5%
Foreign zones	127.684	98,0%	2,4%
Balance of PCE schedules	690.420	-9,9%	13,2%
PCE (including MTE)	972.237	-2,8%	18,6%
Foreign zones	0		0,0%
Acquirente Unico - National zones	53.400	0,0%	1,0%
Other participants - National zones	1.609.257	-6,0%	30,8%
Balance of PCE schedules	-690.420	-9,9%	-13,2%
VOLUMES PURCHASED	5.218.060	-1,1%	100,0%
VOLUMES UNPURCHASED	494.619	-1,9%	
TOTAL DEMAND	5.712.679	-1,2%	

Volumes Sold by Source

	Total (MWh)	Average (MWh)	Change (MWh)	Change (%)
Conventional	2.362.759	14.064	3.249	30,0%
Gas	1.950.840	11.612	3.193	37,9%
Coal	61.630	367	13	3,5%
Other	350.289	2.085	44	2,1%
Renewable	2.182.838	12.993	-1.458	-10,1%
Hydro	1.058.498	6.301	-325	-4,9%
Geothermal	100.262	597	-5	-0,8%
Wind	245.392	1.461	-740	-33,6%
Solar and other	778.685	4.635	-388	-7,7%
Pumped storage	63.767	380	-213	-36,0%
Total	4.609.364	27.437	1.578	6,1%

Volumes Sold by Source



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		112,50	5,4%	113,87	4,5%	113,87	4,5%	113,87	4,5%	113,87	4,5%	115,03	3,8%	113,87	4,6%
	Peak	110,40	6,6%	110,96	6,6%	110,96	6,6%	110,96	6,7%	110,96	6,7%	111,62	7,3%	110,96	6,6%
	Off-peak	113,35	5,0%	115,03	3,7%	115,03	3,7%	115,03	3,7%	115,03	3,7%	116,39	2,6%	115,03	3,9%
Hourly maximum		155,88		184,60		184,60		184,60		184,60		184,60		184,60	
Hourly minimum		75,29		75,29		75,29		75,29		75,29		75,29		75,29	

Zonal volumes

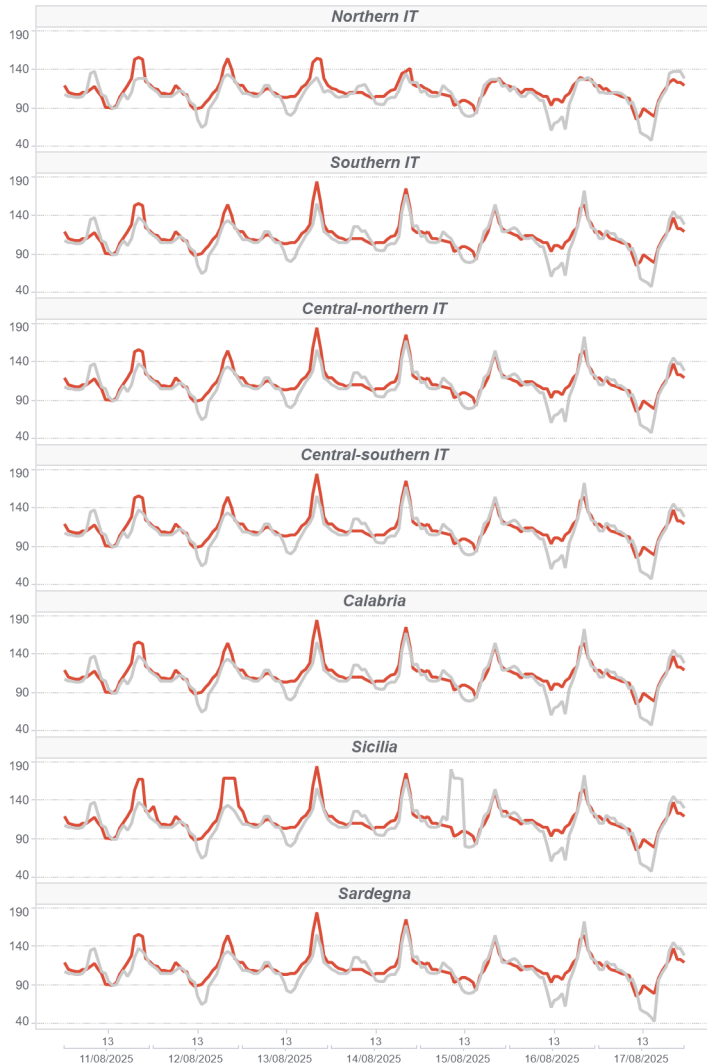
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	Total	4.761.905	102.510	379.689	11.154	1.238.691	-103.584	1.098.990	-119.210	639.311	5.180	540.076	-24.717	330.679	-9.554
Sales	Total	2.344.304	222.780	305.686	29.509	547.778	-20.613	564.746	-24.838	387.346	87.126	211.357	-24.308	248.147	-4.585
Purchase	Total	2.577.989	-114.108	451.570	-21.625	1.007.821	-6.080	372.188	1.477	133.882	6.008	361.578	2.295	185.348	9.739
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	Average	28.345	2,2%	2.260	3,0%	7.373	-7,7%	6.542	-9,8%	3.805	0,8%	3.215	-4,4%	1.968	-2,8%
Sales	Average	13.954	10,5%	1.820	10,7%	3.261	-3,6%	3.362	-4,2%	2.306	29,0%	1.258	-10,3%	1.477	-1,8%
Purchase	Average	15.345	-4,2%	2.688	-4,6%	5.999	-0,6%	2.215	0,4%	797	4,7%	2.152	0,6%	1.103	5,5%

Volumes sold by Source. Hourly Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional		6.672	35,5%	672	41,0%	1.545	13,0%	1.663	33,0%	1.973	48,5%	556	8,5%	983	2,8%
	Gas	5.677	43,9%	567	52,2%	1.295	17,1%	1.388	40,9%	1.826	54,1%	323	5,0%	536	3,4%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	367	3,5%
	Other	995	1,6%	105	0,9%	250	-4,1%	275	3,8%	147	2,1%	233	13,7%	80	-4,4%
Renewable		6.948	-3,2%	1.148	-1,7%	1.674	-14,2%	1.698	-24,8%	333	-27,4%	702	-21,2%	490	-10,0%
	Hydro	4.421	-3,7%	232	1,1%	614	-6,6%	543	-12,1%	156	-5,4%	207	-9,0%	128	-6,5%
	Geothermal	-	-	597	-0,8%	-	-	-	-	-	-	-	-	-	-
	Wind	19	64,9%	17	35,8%	243	-28,7%	772	-34,9%	93	-52,7%	226	-36,8%	90	-4,8%
Solar and other		2.509	-2,7%	302	-6,8%	817	-14,2%	384	-15,9%	83	-13,0%	269	-11,9%	272	-13,2%
Pumped storage		334	-36,2%	-	-	42	-37,1%	-	-	-	-	-	-	4	43,6%
Total		13.954	10,5%	1.820	10,7%	3.261	-3,6%	3.362	-4,2%	2.306	29,0%	1.258	-10,3%	1.477	-1,8%

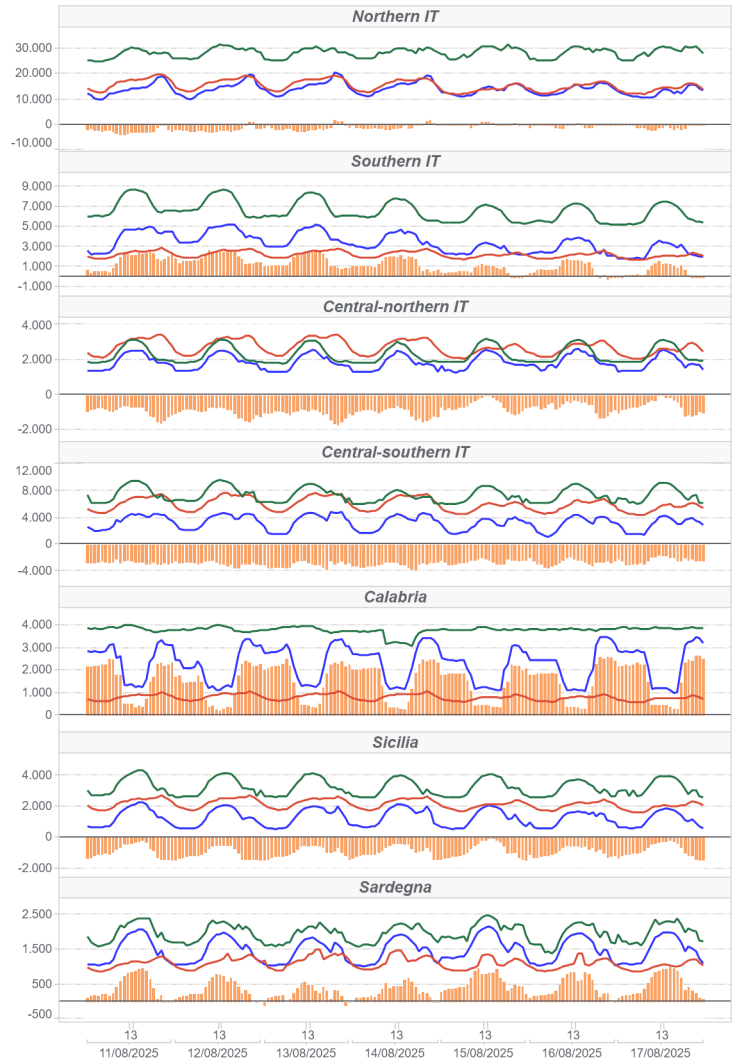
Zonal Price (€/MWh)

● Hourly price ● previous week



Zonal Volumes (MWh)

■ Sales ■ Purchases ■ Offers ■ Flow

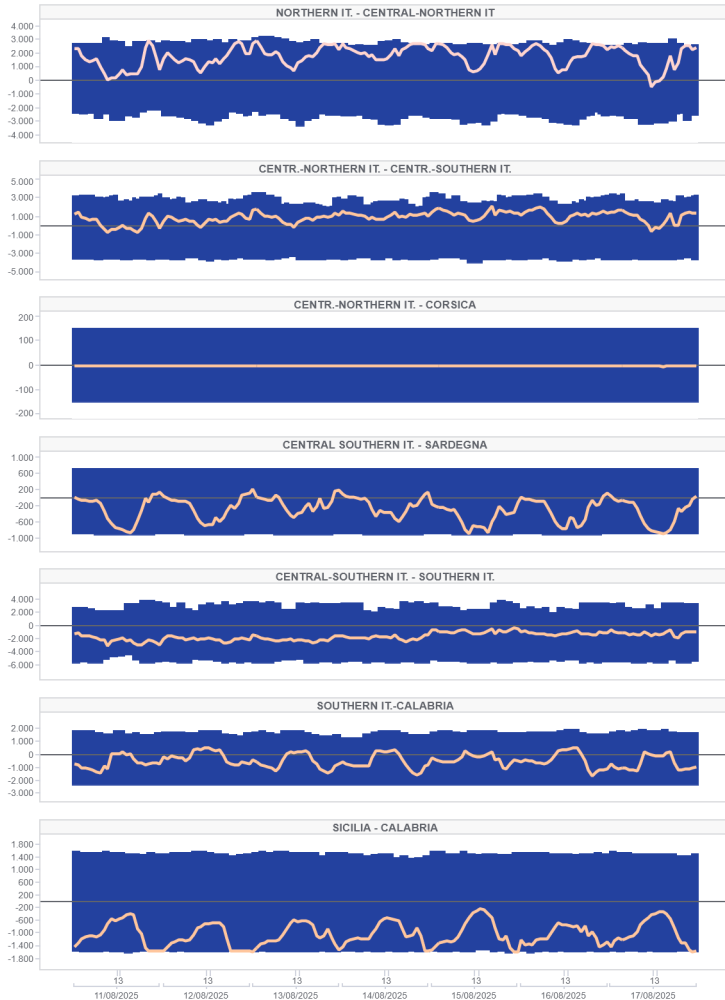


Transmissions

		Direction frequency		AveragePhysical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.32	Week. n.33	Week. n.32	Week. n.33	Week. n.32	Week. n.33	Week. n.32	Week. n.33
France - Northern It.	FRAN-NORD	0,0%	0,0%	0	0	0	0		
	NORD-FRAN			0	0	0	0		
	SVIZ-NORD	100,0%	98,2%	3.268	2.160	2.892	1.836	88,5%	83,5%
Switzerland - Northern It.	NORD-SVIZ			2.786	2.385	0	0	0,0%	0,0%
	AUST-NORD	0,0%	0,0%	0	0	0	0		
Austria - Northern It.	NORD-AUST			0	0	0	0		
	CSUD-MONT	36,3%	53,0%	1.013	1.089	178	294	6,4%	14,3%
Montenegro - Central Southern It.	MONT-CSUD	63,7%	46,4%	492	568	299	151	38,8%	12,4%
	SLOV-NORD	0,0%	0,0%	0	0	0	0		
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
Greece - Southern It.	SUD-GREC			25	25	0	0	0,0%	0,0%
		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.32	Week. n.33	Week. n.32	Week. n.33	Week. n.32	Week. n.33	Week. n.32	Week. n.33
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	76,2%	90,5%	3.083	2.922	1.299	1.055	0,0%	0,0%
	CSUD-CNOR	23,8%	9,5%	3.462	3.645	1.313	353	0,0%	0,0%
	NORD-CNOR	63,7%	98,2%	3.008	2.799	2.281	1.826	22,6%	12,5%
Northern It. - Central-Northern It.	CNOR-NORD	14,3%	1,8%	2.472	2.746	757	212	0,0%	0,0%
	CNOR-CORS			150	150	0	0	0,0%	0,0%
Central-Northern It. - Corsica	CORS-CNOR	6,0%	0,6%	150	150	53	7	0,0%	0,0%
	CSUD-SARD	6,5%	16,7%	720	720	39	76	0,0%	0,0%
Centro Sud - Sardegna	SARD-CSUD	93,5%	83,3%	887	887	395	349	6,0%	0,6%
	CSUD-SUD	3,0%		3.187	3.077	529	0	0,0%	0,0%
Centro Sud - Sud	SUD-CSUD	97,0%	100,0%	5.313	5.491	1.543	1.624	1,2%	0,0%
	CORS-SARD	0,0%	0,0%	150	150	0	0		
Corsica - Sardegna	SARD-CORS	100,0%	100,0%	150	150	46	47	0,6%	0,0%
	SUD-CALA	37,5%	26,2%	1.711	1.730	388	247	0,0%	0,0%
Southern It.-Calabria	CALA-SUD	62,5%	73,8%	2.301	2.350	519	735	0,0%	0,0%
	SICI-CALA	4,8%		1.496	1.523	172	0	0,0%	0,0%
Sicilia - Calabria	CALA-SICI	95,2%	100,0%	1.542	1.578	898	1.030	3,6%	8,9%
	SICI-MALT	100,0%	100,0%	225	225	111	136	0,0%	0,6%
Sicilia - Malta	MALT-SICI	0,0%	0,0%	225	225	0	0		
	COAC-SARD	0,0%	0,0%	18	18	0	0		
Sardegna - Corsica AC	SARD-COAC	100,0%	100,0%	83	108	46	48	0,0%	0,0%
		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.32	Week. n.33	Week. n.32	Week. n.33	Week. n.32	Week. n.33	Week. n.32	Week. n.33
Southern It.-Grecia Coupling	SUD-XGRE					0	0	100,0%	100,0%
	XGRE-SUD	0,0%	0,0%			0	0	100,0%	100,0%
	NORD-COUP		1,8%	10.000	10.000	0	130	0,0%	0,0%
IT Coupling - Northern It.	COUP-NORD	100,0%	96,4%	10.000	10.000	2.351	1.430	0,0%	0,0%
	COUP-XAUS	16,7%	47,6%	149	145	132	139	14,3%	34,5%
Coupling - Austria Coupling	XAUS-COUP	83,3%	42,3%	368	338	331	263	68,5%	28,0%
	COUP-XFRA		2,4%	1.949	1.883	0	228	0,0%	0,0%
Coupling - France Coupling	XFRA-COUP	100,0%	94,6%	2.127	1.777	2.076	1.518	75,6%	48,8%
	COUP-BSP		33,9%	645	646	0	453	95,8%	45,8%
Coupling - Slovenia Coupling	BSP-COUP	4,2%	23,8%	515	375	508	232	99,4%	43,5%

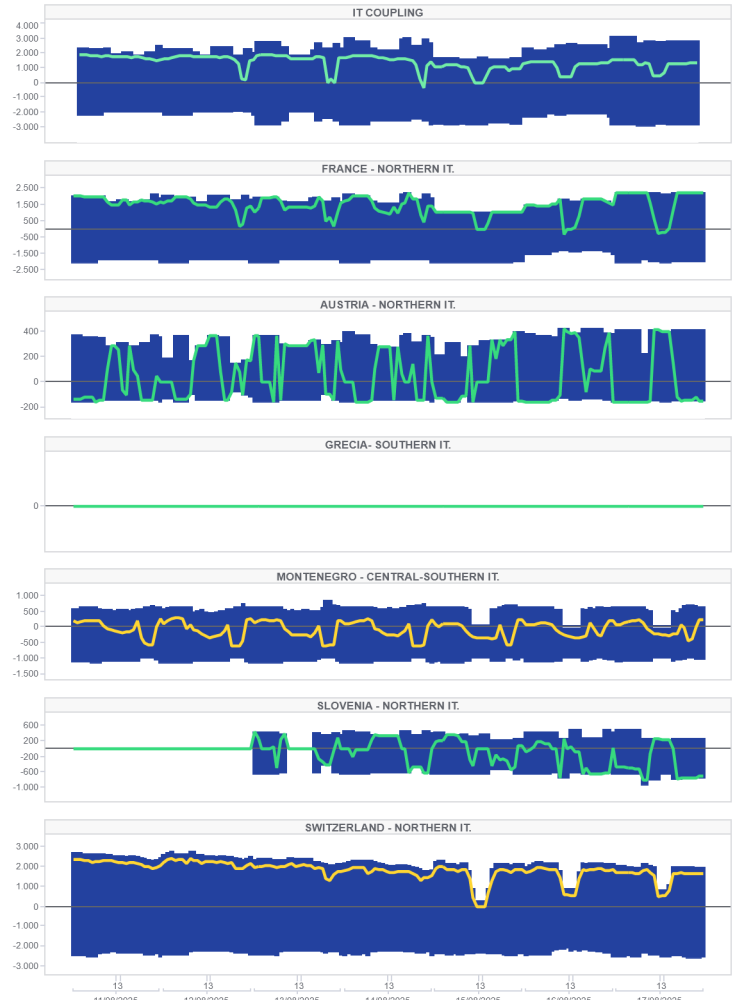
National transmissions (MWh)

Import Limit Export Limit Flow



Foreign transmissions (MWh)

Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	11/08/2025						
	12/08/2025						
	13/08/2025						
	14/08/2025						
	15/08/2025						
	16/08/2025						
	17/08/2025						
Peakload	11/08/2025						
	12/08/2025						
	13/08/2025						
	14/08/2025						
TOTALE							

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2025-09		116,89	0,0%		0,0	0,0	0,0	0,0		179	128.880
	BL-M-2025-10		118,74	0,0%		0,0	0,0	0,0	0,0	-100%	4	2.980
	BL-M-2025-11		111,87	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-Q-2025-04		119,78	0,0%		0,0	0,0	0,0	0,0	-100%	27	59.643
	BL-Q-2026-01		121,10	0,0%		0,0	0,0	0,0	0,0		2	4.318
	BL-Q-2026-02		105,85	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-Q-2026-03		108,46	0,0%		0,0	0,0	0,0	0,0		0	0
Peakload	BL-Y-2026		109,18	0,0%		0,0	0,0	1,0	8.760,0	0%	13	113.880
	PL-M-2025-09		116,53	0,0%		0,0	0,0	0,0	0,0		50	13.200
	PL-M-2025-10		117,86	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-M-2025-11		122,82	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2025-04		129,48	0,0%		0,0	0,0	0,0	0,0		50	39.600
	PL-Q-2026-01		125,38	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-02		98,97	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-03		112,38	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Y-2026		116,08	0,0%		0,0	0,0	0,0	0,0		0	0

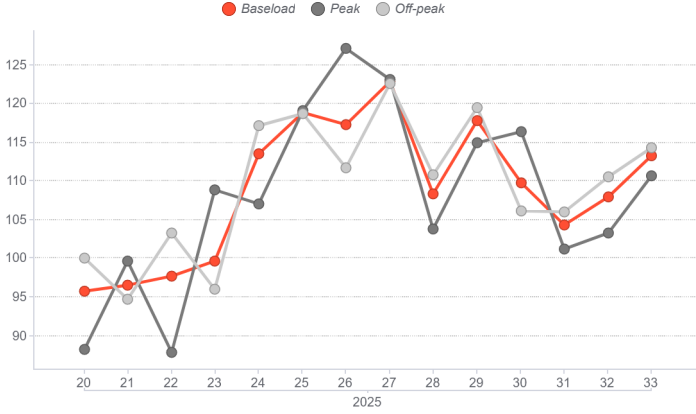
PCE

	Registered transaction(MWh)	% change	Structure
Baseload	670.416	-2,0%	16,0%
Peak	2.370	0,0%	0,1%
Non Standard	3.468.268	-24,7%	82,6%
Bilateral	4.141.054	-21,7%	98,6%
MTE	58.440	0,0%	1,4%
Total PCE	4.199.494	-21,5%	100,0%
Net position	2.660.337	-1,6%	63,3%

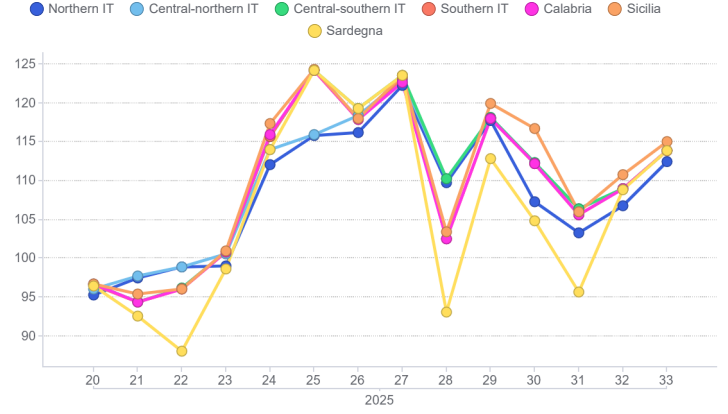
Programs

Schedules	Injection (MWh)	Injection (change)	Withdrawal (MWh)	Withdrawal (change)
Requested	1.336.727	-1,3%	1.662.660	-5,9%
Rejected	364.490	2,9%	3	-96,3%
Registered	972.237	-2,8%	1.662.657	-5,9%
Scheduled deviation	1.688.100	-1,0%	997.680	6,3%
Balance of schedules	0		690.420	

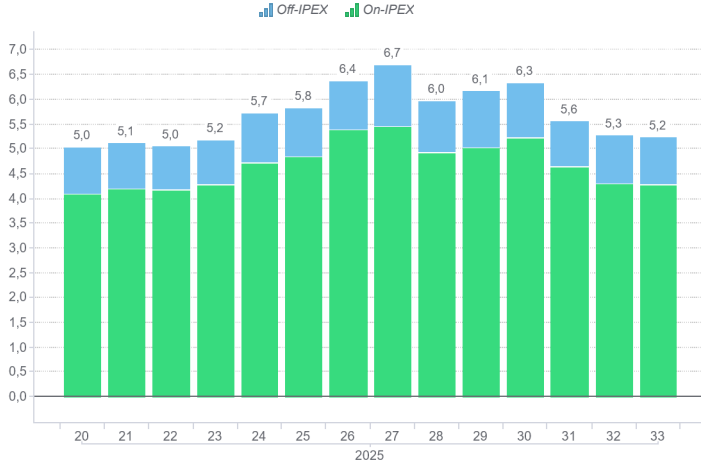
MGP - PUN Index GME (€/MWh)



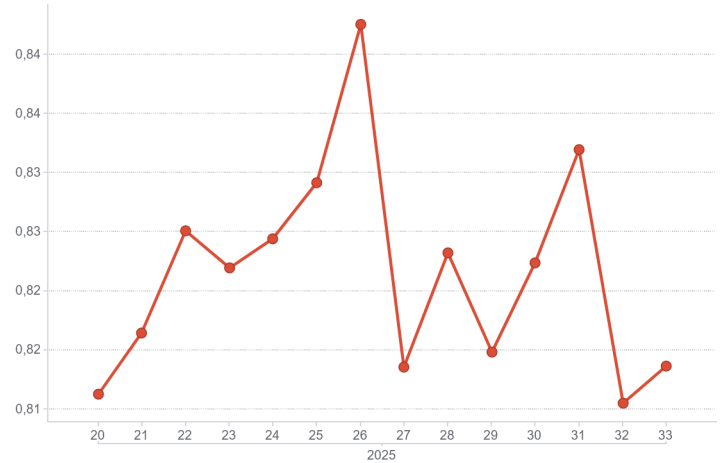
MGP - Zonal Price (€/MWh)



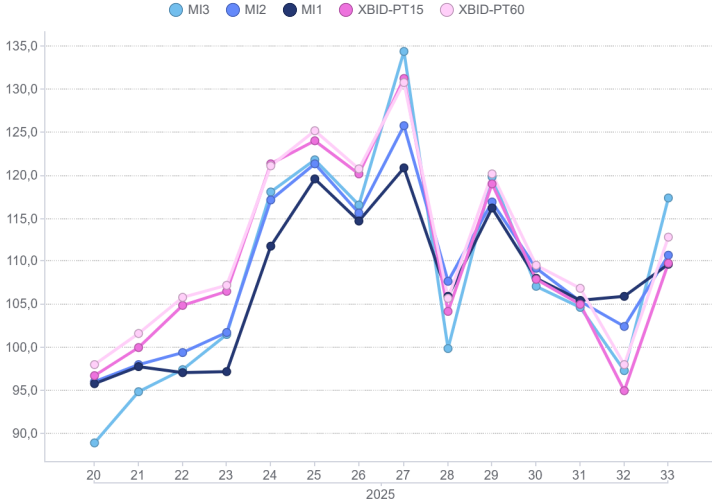
MGP - Volumes (TWh)



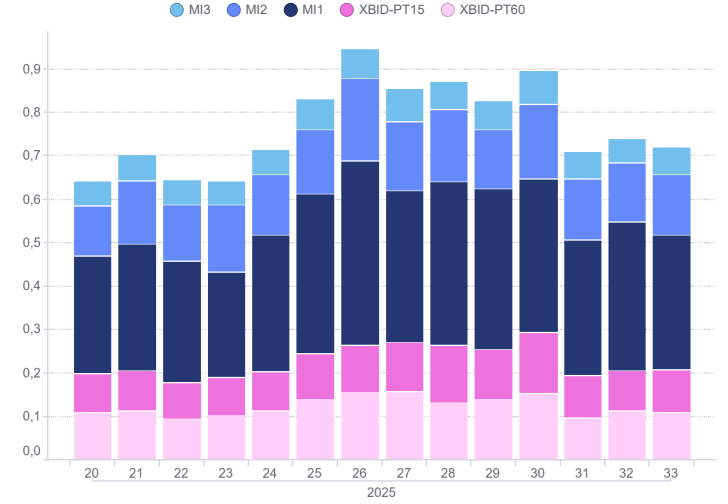
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

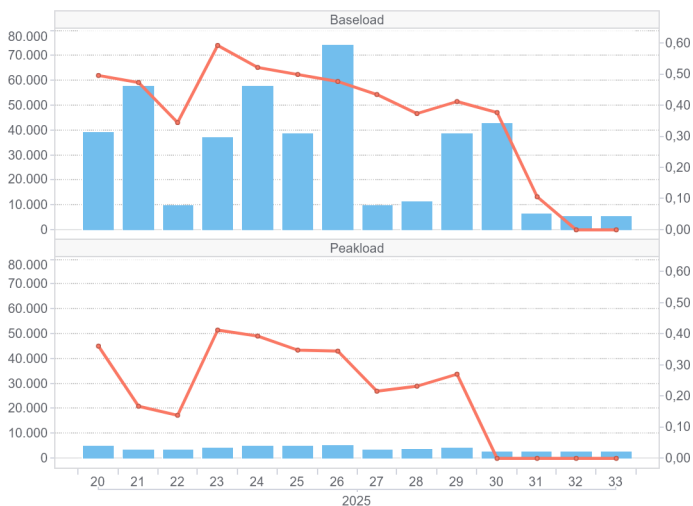


MI - Volumes (TWh)



MPEG

Volumes (MWh-axis sx) Average price (€/MWh-axis dx)



PCE

Contracts Net position Turnover (axis dx)

